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IDAHO PUBLIC
UTILITIES COMMISSION

1407 W North Temple, Suite 330
Salt Lake City, Utah 84116

January 21, 2022

VIA ELECTRONIC FILING

Jan Noriyuki
Commission Secretary
Idaho Public Utilities Commission
11331 W Chinden Blvd.
Building 8 Suite 201A
Boise, ID 83714

**Re: CASE NO. PAC-E-21-07
IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER
FOR AUTHORITY TO INCREASE ITS RATES AND CHARGES IN IDAHO
AND APPROVAL OF PROPOSED ELECTRIC SERVICE SCHEDULES AND
REGULATIONS**

Dear Ms. Noriyuki:

Rocky Mountain Power hereby submits the approved tariff sheets for the Idaho Public Utilities Commission to stamp approved and return to the Company in the above-referenced matter.

Informal inquiries may be directed to Ted Weston, Idaho Regulatory Manager at (801) 220-2963.

Very truly yours,

Joelle Steward
Vice President, Regulation

Enclosures



I.P.U.C. No. 1

Fifth Revision of Sheet No. B.1
Canceling Fourth Revision of Sheet No. B.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULES
STATE OF IDAHO

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.2
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.3
9	General Service - High Voltage	9.1 - 9.3
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street and Security Area Lighting Service- Consumer-Owned System	12.1 - 12.5
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(Continued)



I.P.U.C. No. 1

Sixth Revision of Sheet No. B.3
Canceling Fifth Revision of Sheet No. B.3

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 - 135.3
136	Net Billing Service	136.1 - 136.4
140	Non-Residential Energy Efficiency	140.1 - 140.3
191	Customer Efficiency Services Rate Adjustment	191
197	Federal Tax Act Adjustment	197
300	Regulation Charges	300.1 - 300.4
400	Special Contract	400.1

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.



I.P.U.C. No. 1

Eleventh Revision of Sheet No. 1.1
Canceling Tenth Revision of Sheet No. 1.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 1

STATE OF IDAHO

Residential Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

MONTHLY BILL:

Customer Service Charge:
\$8.00 per Customer

Energy Charge:
(1) Billing months June
through October inclusive

11.1966 ¢ per kWh first 700 kWh
13.0999 ¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-21-07

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EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Eleventh Revision of Sheet No. 1.2
Canceling Tenth Revision of Sheet No. 1.2

ELECTRIC SERVICE SCHEDULE NO. 1 – Continued

MONTHLY BILL: (continued)

- (2) Billing months November
through May inclusive

9.3305¢ per kWh first 1,000 kWh
10.9165¢ per kWh all additional kWh

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

SEASONAL SERVICE: When seasonal service is supplied under this Schedule, the minimum seasonal charge will be \$96.00.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

Ninth Revision of Sheet No. 6.1
Canceling Eighth Revision of Sheet No. 6.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6
STATE OF IDAHO

General Service - Large Power

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 38.00 per Customer	\$ 38.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 114.00 per Customer	\$ 114.00 per Customer
Power Rate:	\$ 13.62 per kW for all kW	\$ 12.27 per kW for all kW
Energy Rate:	4.2506¢ per kWh for all kWh	4.2506¢ per kWh for all kWh

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 6 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Voltage Discount:

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.65 per kW for all kW of Power

Minimum Bill:

The Customer Service Charge.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
 - \$ 456.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and
 - \$ 1,368.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)



I.P.U.C. No. 1

Ninth Revision of Sheet No. 6A.1
Canceling Eighth Revision of Sheet No. 6A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 6A
STATE OF IDAHO

General Service - Large Power (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$ 38.00 per Customer	\$ 38.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$ 114.00 per Customer	\$ 114.00 per Customer
Power Rate:	\$ 13.62 per kW for all kW	\$ 12.27 per kW for all kW
Energy Rate:	4.2506¢ per kWh for all kWh (Continued)	4.2506¢ per kWh for all kWh

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I.P.U.C. No. 1

Fifth Revision of Sheet No. 6A.3
Canceling Fourth Revision of Sheet No. 6A.3

ELECTRIC SERVICE SCHEDULE NO. 6A - Continued

SEASONAL SERVICE: (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ 456.00	plus Power and Energy Charges for Customer taking service at less than 2300 volts and
\$1,368.00	plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)



I.P.U.C. No. 1

Ninth Revision of Sheet No. 7.1
Canceling Eighth Revision of Sheet No. 7.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 7

STATE OF IDAHO

Security Area Lighting

AVAILABILITY: At any point on the Company's interconnected system. Lights installed on a structure other than an existing distribution pole are closed to new service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned pole.

MONTHLY BILL:

Rate:

Light Level	LED Equivalent Lumen Range	Total
Level 1	<=5,500	\$12.96
Level 2	5,501-12,000	\$14.72
Level 3	>12,000	\$17.48

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 7 – Continued

MONTHLY BILL: (continued)

SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING: Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

CONVERSIONS: The Company, upon written request of customer, will convert existing street lighting facilities to other types of lamps (i.e., convert mercury vapor fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, customer shall pay to Company an amount equal to the depreciated value of all Company-owned facilities removed from service and replaced with new equipment plus the cost of removal less any salvage value. Priority in making conversions shall be determined by the order in which requests are received by the Company.

CONTRACT PERIOD: Five years or longer.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under Case No. PAC-E-21-07



I.P.U.C. No. 1

Eighth Revision of Sheet No. 7A.1
Canceling Seventh Revision of Sheet No. 7A.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 7A

STATE OF IDAHO

Security Area Lighting (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. Lights installed on a structure other than an existing distribution pole are closed to new service.

APPLICATION: This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned pole.

MONTHLY BILL:

Rate:

Light Level	LED Equivalent Lumen Range	Total
Level 1	<=5,500	\$12.96
Level 2	5,501-12,000	\$14.72
Level 3	>12,000	\$17.48

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING: Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

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I.P.U.C. No. 1

**Seventh Revision of Sheet No. 7A.2
Canceling Sixth Revision of Sheet No. 7A.2**

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

MONTHLY BILL: (continued)

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)



I.P.U.C. No. 1

First Revision of Sheet No. 7A.3
Canceling Original Sheet No. 7A.3

ELECTRIC SERVICE SCHEDULE NO. 7A - Continued

SPECIAL CONDITION: (continued)

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

PROVISIONS

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or www.rockymountainpower.net/streetlights Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

First Revision of Sheet No. 9.1
Canceling Original Sheet No. 9.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 9

STATE OF IDAHO

General Service -- High Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at approximately 44,000 volts or 69,000 volts or greater, through a single point of delivery, for all service required on the Customer's premises by customers contracting for not less than 80 kW nor more than 30,000 kW. Seasonal service will be available only under other appropriate schedules. Service under this Schedule is limited to a maximum power requirement of 30,000 kW. When a Customer's load reaches a level in excess of 30,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 30,000 kW. This Schedule is not available to new loads in excess of 30,000 kW nor to existing operations whose maximum power requirement, because of increased operations, plant expansion or equipment additions, exceeds 30,000 kW. In this latter case, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(Continued)

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I.P.U.C. No. 1

Ninth Revision of Sheet No. 9.2
Canceling Eighth Revision of Sheet No. 9.2

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:	\$372.00 per Customer	\$372.00 per Customer
Power Rate:	\$10.31 per kW for all kW	\$ 9.29 per kW for all kW
Energy Rate:		
On-Peak	5.1115¢ per kWh	4.6365¢ per kWh
Off-Peak	3.9086¢ per kWh	3.5213¢ per kWh

TIME PERIODS:

- On-Peak: November through May inclusive
6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.
June through October inclusive
3:00 p.m. to 11:00 p.m., all days.
- Off-Peak: All other times.

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

(continued)



I.P.U.C. No. 1

Original Sheet No. 9.3

ELECTRIC SERVICE SCHEDULE NO. 9 - Continued

MONTHLY BILL (continued):

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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I.P.U.C. No. 1

**Eleventh Revision of Sheet No. 10.2
Canceling Tenth Revision of Sheet No. 10.2**

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$5.96 per kW for all kW

Energy Rate: 8.8388¢ per kWh for first 25,000 kWh
6.6054¢ per kWh for the next 225,000 kWh
4.9435¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$23.00 per Customer
Energy Rate: 7.5110¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)



I.P.U.C. No. 1

Tenth Revision of Sheet No. 11.1
Canceling Ninth Revision of Sheet No. 11.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 11

STATE OF IDAHO

Street Lighting Service
Company-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

MONTHLY BILL: The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

Functional Lighting	LED Equivalent Lumen Range	Total
Level 1	<=3,500	\$16.24
Level 2	3,501-5,500	\$17.32
Level 3	5,501-8,000	\$17.84
Level 4	8,001-12,000	\$18.44
Level 5	12,001-15,500	\$19.48
Level 6	>15,500	\$23.21

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 11 - Continued

DEFINITIONS:

Functional Lighting: Common, less expensive luminaires that may be mounted either on wood, fiberglass or non-decorative metal poles.

PROVISIONS:

1. Installation, daily operation, repair and maintenance of lights on this rate schedule to be performed by the Company, providing that the facilities furnished remain readily accessible for maintenance purposes.
2. Company will install only Company approved street lighting equipment at locations acceptable to Company.
3. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by Company's operating schedule and requirements, provided the Company receives notification of inoperable lights from the Customer or a member of the public by either notifying Rocky Mountain Power's customer service at (1-888-221-7070) or www.rockymountainpower.net/streetlights. Rocky Mountain Power's obligation to repair street lights is limited to this tariff.
4. Existing fixtures and facilities that are deemed irreparable will be replaced with comparable fixtures and facilities from the Company's Construction Standards.
5. The Company will, upon written request of Customer, convert existing street lighting facilities to other types of Company approved facilities. In such event, should the revenue increase, the streetlighting extension allowance defined in Rule 12, section 3.f is applicable only to the increase in annual revenue due to the replacement. If there is no increase in revenue, there is no allowance. The Customer shall advance the estimated cost of all materials and labor associated with installation and removal, less the estimated salvage on all the removed facilities, in excess of the applicable allowance.
6. The entire system, including initial lamp requirements and wiring suitable for connection to Company's system, will be furnished and installed by the Company. The Customer is responsible for all associated costs that exceed the Street Lighting Extension Allowance as described in the General Rules of this tariff. Customer shall not perform the electrical connection of meters or service conductor to the point of delivery.

(Continued)



I.P.U.C. No. 1 Ninth Revision of Sheet No. 12.1
 Canceling Eighth Revision of Sheet No. 12.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 12
STATE OF IDAHO

Street and Security Area Lighting Service
Customer-Owned System

AVAILABILITY: In all territory served by the Company in the State of Idaho.

APPLICATION: To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch. Security Area Lighting service on this Schedule is closed to new service.

MONTHLY BILL:

1. Energy Only Service – Rate per Luminaire

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Customer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

High Pressure Sodium Vapor– No Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Energy Only Service	\$2.50	\$3.50	\$5.21	\$8.90	\$13.67

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

Metal Halide – No Maintenance					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$3.54	\$6.21	\$8.50	\$13.36	\$31.99

Low Pressure Sodium Vapor - No Maintenance	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$8.07

Sodium Vapor Security Area Flood Light - No Maintenance	
Lumen Rating	16,000
Watts	150
Monthly kWh	39
Energy Only Service	\$14.20

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

Non-Listed Luminaire	\$/kWh
Energy Only Service	\$0.090681

(Continued)

I.P.U.C. No. 1

Eighth Revision of Sheet No. 12.3
Canceling Seventh Revision of Sheet No. 12.3

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

2. Maintenance Service (No New Service)

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Mercury Vapor – Partial Maintenance		
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$14.55	\$19.47

High Pressure Sodium – Partial Maintenance				
Lumen Rating	5,800	9,500	27,500	50,000
Watts	70	100	250	400
Monthly kWh	28	39	96	148
Partial Maintenance Service	\$5.22	\$6.72	\$10.75	\$14.48

B. Street Lighting, "Full Maintenance"

High Pressure Sodium – Full Maintenance					
Lumen Rating	5,800	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148
Full Maintenance Service	\$5.84	\$7.45	\$8.93	\$11.70	\$15.60

(Continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

MONTHLY BILL: (continued)

SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):

Installations must have met Company construction standards in place at the time of installation in order to receive “full maintenance.” If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under “partial maintenance” includes energy, lamp and glassware renewals and cleaning of glassware.

Street Lighting Service under “full maintenance” includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company’s standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

The Company shall not be liable under the maintenance provided under “Full Maintenance” for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

PROVISIONS:

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.

(continued)

ELECTRIC SERVICE SCHEDULE NO. 12 - Continued

PROVISIONS: (continued)

2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at www.rockymtnpower.net/streetlights.
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.
6. Temporary disconnection and subsequent reconnection of electrical service requested by the Consumer shall be at the Consumer's expense.
7. Where approved by the Company, all new pole mounted outlets used for holiday or other decorations, as well as traffic or other signal systems, will be supplied with service on a metered General Service rate schedule via a Consumer-installed meter base.

CONTRACT PERIOD: Not less than one (1) year for both new and replacement fixtures.

ELECTRIC SERVICE REGULATIONS: Service under this schedule is subject to the General Rules and Regulations contained in the tariff of which this schedule is part and to those prescribed by regulatory authorities.



I.P.U.C. No. 1

Ninth Revision of Sheet No. 23.1
Canceling Eighth Revision of Sheet No. 23.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23

STATE OF IDAHO

General Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	Billing Months June through October, Inclusive	Billing Months November through May, Inclusive
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$18.00 per Customer	\$18.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$48.00 per Customer	\$48.00 per Customer
Energy Rate:	9.5136¢ per kWh for all kWh	7.9280¢ per kWh for all kWh

(Continued)

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ELECTRIC SERVICE SCHEDULE NO. 23 - Continued

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

Voltage Discount:

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4397¢ per kWh for all kWh.

Minimum Bill:

The Customer Service Charge

POWER: The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$216.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

(Continued)



I.P.U.C. No. 1

Ninth Revision of Sheet No. 23A.1
Canceling Eighth Revision of Sheet No. 23A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 23A

STATE OF IDAHO

General Service (Residential and Farm)

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

MONTHLY BILL:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary voltage delivery (Less than 2300 volts)	\$18.00 per Customer	\$18.00 per Customer
Primary voltage delivery (2300 volts or higher)	\$48.00 per Customer	\$48.00 per Customer
Energy Rate:	9.5136¢ per kWh for all kWh	7.9280¢ per kWh for all kWh

(Continued)

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**Fourth Revision of Sheet No. 23A.3
Canceling Third Revision of Sheet No. 23A.3**

ELECTRIC SERVICE SCHEDULE NO. 23A – Continued

SEASONAL SERVICE: (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$216.00 plus Energy Charges for Customer taking service at less than 2,300 volts and
\$576.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)



I.P.U.C. No. 1

Second Revision of Sheet No. 31.1
Canceling First Revision of Sheet No. 31.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF IDAHO

Partial Requirements Service -- Large General Service – 1,000 kW and Over

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, three phase electric service supplied at Company's available voltage through a single point of delivery for Supplementary, Back-up, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 30,000 kW. Customers not contracting for Back-up Power shall not be subject to this Schedule and shall receive electric service under the applicable general service schedule. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage. This Schedule is not available to loads in excess of 30,000 kW, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
Customer Service Charge:		
Secondary Voltage	\$38.00 per Customer	\$38.00 per Customer
Primary Voltage	\$114.00 per Customer	\$114.00 per Customer
Transmission Voltage	\$372.00 per Customer	\$372.00 per Customer

Back-up Facilities

Rate:

Secondary Voltage	\$8.14 per kW for all kW	\$6.65 per kW for all kW
Primary Voltage	\$7.77 per kW for all kW	\$6.28 per kW for all kW
Transmission Voltage	\$5.73 per kW for all kW	\$4.32 per kW for all kW

The Facilities Rate applies to the kW of Back-up Contract Power

(continued)



ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>		<u>Billing Months November through May, Inclusive</u>	
Back-up Power				
Rate:				
Secondary Voltage	\$0.27	all kW Day	\$0.23	all kW Day
Primary Voltage	\$0.26	all kW Day	\$0.22	all kW Day
Transmission Voltage	\$0.19	all kW Day	\$0.14	all kW Day

Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day

Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power

Excess Power

Rate:

Secondary Voltage	\$29.44	per kW for all kW	\$24.21	per kW for all kW
Primary Voltage	\$28.10	per kW for all kW	\$22.88	per kW for all kW
Transmission Voltage	\$20.62	per kW for all kW	\$15.55	per kW for all kW

Supplementary

Power Rate:

Secondary Voltage	\$13.62	per kW for all kW	\$12.27	per kW for all kW
Primary Voltage	\$12.97	per kW for all kW	\$11.62	per kW for all kW
Transmission Voltage	\$10.31	per kW for all kW	\$9.29	per kW for all kW

**Supplementary
and Back-up**

Energy Rate:

Secondary Voltage	4.2506¢	per kWh	4.2506¢	per kWh
Primary Voltage	4.2506¢	per kWh	4.2506¢	per kWh
Transmission Voltage				
On-Peak	5.1115¢	per kWh	4.6365¢	per kWh
Off-Peak	3.9086¢	per kWh	3.5213¢	per kWh

TIME PERIODS:

On-Peak: November through May inclusive
6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.
June through October inclusive
3:00 p.m. to 11:00 p.m., all days.

Off-Peak: All other times.

(continued)



I.P.U.C. No. 1

First Revision of Sheet No. 31.3
Canceling Original Sheet No. 31.3

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

POWER FACTOR: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by $\frac{3}{4}$ of 1% for every 1% that the power factor is less than 85%.

VOLTAGE LEVELS: Secondary Voltage applies where a distribution Customer takes service from Company's available lines of less than 2,300 volts. Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

POWER: The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month or day, adjusted for power factor as specified, determined to the nearest kW.

TYPE OF SERVICE: Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Back-up Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered Back-up Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service, power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered back-up power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

DEFINITIONS:

BACK-UP CONTRACT POWER: The specified Power in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Power shall be established by agreement between the Customer and the Company. The level of Back-up Contract Power shall not exceed the total output capacity of the Customer's generation facilities.

(continued)

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First Revision of Sheet No. 31.4
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ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS (continued):

BACK-UP POWER – DAILY: The kW of Back-up Contract Power supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power that day, adjusted for power factor as specified, determined to the nearest kW. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Back-up Contract Power.

BACK-UP SERVICE: Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.

BILLING PERIOD: The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

POWER: The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

EXCESS POWER: Excess Power is the power supplied by the Company to the Customer in excess of the Total Contract Power. The kW of Excess Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period, Excess Power shall equal the Measured Power minus the Total Contract Power but shall not be less than zero.

EXCESS SERVICE: Excess service is service used by the Customer over and above the contracted amount for both Supplementary Service and Back-up Service or Maintenance Service.

MAINTENANCE SERVICE: Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

MEASURED POWER: The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

MEASURED ENERGY: The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

(continued)

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First Revision of Sheet No. 31.5
Canceling Original Sheet No. 31.5

ELECTRIC SERVICE SCHEDULE NO. 31 - Continued

DEFINITIONS (continued):

SCHEDULED MAINTENANCE POWER: Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Scheduled Maintenance Power shall not exceed the Back-up Contract Power.

SUPPLEMENTARY CONTRACT POWER: The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

SUPPLEMENTARY POWER: The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

SUPPLEMENTARY SERVICE: Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

TOTAL CONTRACT POWER: The sum of the Supplementary Contract Power and the Back-up Contract Power.

SCHEDULED MAINTENANCE: Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1st of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.

(continued)



I.P.U.C. No. 1

Eighth Revision of Sheet No. 34.1
Canceling Seventh Revision of Sheet No. 34.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 34

STATE OF IDAHO

Pacific Northwest Electric Power Planning and Conservation Act
Residential and Farm Kilowatt-Hour Credit

APPLICATION AND AVAILABILITY: This Schedule is applicable and available to qualifying Residential and/or Farm Customers of the Company under the jurisdiction of the Idaho Public Utilities Commission.

MONTHLY RATES: The monthly charges for service under each of the Electric Service Schedules shown below shall be reduced by the appropriate kilowatt-hour credit for all qualifying kilowatt-hours of residential and/or farm use.

Kilowatt-Hour Credit Adjustments:

Irrigation Customers: \$0.010133 per kWh
Schedule No. 10

Non-Irrigation Customers: \$0.010133 per kWh
Schedule Nos. 1, 6A, 7A, 23A
35A, 36

(continued)

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I.P.U.C. No. 1

First Revision of Sheet No. 35.1
Canceling Original Sheet No. 35.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 35

STATE OF IDAHO

Optional Time-of-Day
General Service - Distribution Voltage

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity to a limited number of customers each year on a priority basis, and is dependent upon the ability of the Company to obtain adequate metering equipment. The priority is based on the time the application is filed with the Company. Those customers applying first would have the highest priority.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery for non-residential, non-irrigation, non-street lighting, and non-area lighting customers, for all service required on the Customer's premises by Customers contracting for not more than 30,000 kW. Service under this Schedule is limited to a maximum power requirement of 30,000 kW. When a Customer's load reaches a level in excess of 30,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 30,000 kW. This Schedule is not available to new loads in excess of 30,000 kW nor to existing operations whose maximum power requirements, because of increased operations, plant expansion or equipment additions, exceeds 30,000 kW. In this latter case, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(Continued)

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I.P.U.C. No. 1

Tenth Revision of Sheet No. 35.2
Canceling Ninth Revision of Sheet No. 35.2

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 69.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$170.00 per Customer

Power Charge:

On-Peak kW \$ 16.95 per kW

Energy Charge:

Per kWh for all kWh 5.3792¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

I.P.U.C. No. 1

Fifth Revision of Sheet No. 35.3
Canceling Fourth Revision of Sheet No. 35.3

ELECTRIC SERVICE SCHEDULE NO. 35 - Continued

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 828.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$2,040.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

ELECTRIC SERVICE REGULATIONS: Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.



I.P.U.C. No. 1

First Revision of Sheet No. 35A.1
Canceling Original Sheet No. 35A.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 35A

STATE OF IDAHO

Optional Time-of-Day
General Service - Distribution Voltage
(Farm)

AVAILABILITY: This Electric Service Schedule is available at any point on the Company's interconnected system where there are facilities of adequate capacity to a limited number of customers each year on a priority basis. Such availability is dependent upon the ability of the Company to obtain adequate metering equipment. The priority is based on the time the application is filed with the Company. Those customers applying first would have the highest priority. This schedule is for service to any customer who qualifies as "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage, but less than 46,000 volts through a single point of delivery for non-residential, non-irrigation, non-street lighting, and non-area lighting customers, for all service required on the Customer's premises by Customers contracting for not more than 30,000 kW. Service under this Schedule is limited to a maximum power requirement of 30,000 kW. When a Customer's load reaches a level in excess of 30,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 30,000 kW. This Schedule is not available to new loads in excess of 30,000 kW nor to existing operations whose maximum power requirements, because of increased operations, plant expansion or equipment additions, exceeds 30,000 kW. In this latter case, a maximum power requirement in excess of 30,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 30,000 kW in at least three (3) months of any continuous period of six (6) successive months.

(Continued)

Submitted Under Case Letter No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Tenth Revision of Sheet No. 35A.2
Canceling Ninth Revision of Sheet No. 35A.2

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILL:

Customer Service Charge:

Secondary voltage delivery
(Less than 2300 volts) \$ 69.00 per Customer

Primary voltage delivery
(2300 volts or higher) \$170.00 per Customer

Power Charge:

On-Peak kW \$ 16.95 per kW

Energy Charge:

Per kWh for all kWh 5.3792¢

TIME PERIODS:

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

Power Factor: This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

Voltage Discount: Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:

\$0.84 per kW

Minimum: Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

I.P.U.C. No. 1

Fifth Revision of Sheet No. 35A.3
Canceling Fourth Revision of Sheet No. 35A.3

ELECTRIC SERVICE SCHEDULE NO. 35A - Continued

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

POWER: The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

SEASONAL SERVICE: Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:
 - \$ 828.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and
 - \$2,040.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)



I.P.U.C. No. 1

Twelfth Revision of Sheet No. 36.2
Canceling Eleventh Revision of Sheet No. 36.2

ELECTRIC SERVICE SCHEDULE NO. 36 - Continued

MONTHLY BILL:

Rate:

	Billing Months May <u>through October, Inclusive</u>		Billing Months November <u>through April, Inclusive</u>	
Customer Service Charge:	\$15.00	per Customer	\$15.00	per Customer
On Peak Energy Charge:	15.2201¢	per kWh	13.0395¢	per kWh
Off Peak Energy Charge:	5.3672¢	per kWh	4.9346¢	per kWh

Minimum Bill: Customer Service Charge.

On Peak:

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

Off Peak:

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

SEASONAL SERVICE: When seasonable service is supplied under this Schedule, the minimum seasonal charge will be \$180.00 plus energy charges.

CONTRACT PERIOD: One year or longer.

MONTHLY BILLING REDUCTION: Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)



I.P.U.C. No. 1

Twelfth Revision of Sheet No. 94.1
Canceling Eleventh Revision of Sheet No. 94.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF IDAHO

Energy Cost Adjustment

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

ENERGY COST ADJUSTMENT: The Energy Cost Adjustment is calculated to collect the accumulated difference between total Company Base Net Power Cost and total Company Actual Net Power Cost calculated on a cents per kWh basis.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate by delivery voltage.

		Delivery Voltage		
		Secondary	Primary	Transmission
Schedule	1	0.354¢ per kWh		
Schedule	6	0.354¢ per kWh	0.342¢ per kWh	
Schedule	6A	0.354¢ per kWh	0.342¢ per kWh	
Schedule	7	0.354¢ per kWh		
Schedule	7A	0.354¢ per kWh		
Schedule	9			0.333¢ per kWh
Schedule	10	0.354¢ per kWh		
Schedule	11	0.354¢ per kWh		
Schedule	12	0.354¢ per kWh		
Schedule	23	0.354¢ per kWh	0.342¢ per kWh	
Schedule	23A	0.354¢ per kWh	0.342¢ per kWh	
Schedule	24	0.354¢ per kWh	0.342¢ per kWh	
Schedule	35	0.354¢ per kWh	0.342¢ per kWh	
Schedule	35A	0.354¢ per kWh	0.342¢ per kWh	
Schedule	36	0.354¢ per kWh		
Schedule	400			0.333¢ per kWh

Submitted Under Case No. PAC-E-21-07

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I.P.U.C. No. 1

First Revision of Sheet No. 140.1
Canceling Original Sheet No. 140.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 140

STATE OF IDAHO

Non-Residential Energy Efficiency

PURPOSE: Service under this Schedule is intended to maximize the efficient utilization of the electricity requirements of new and existing loads in Non-residential Facilities through the installation of Energy Efficiency Measures and energy management protocols. Service under this Schedule is subject to funding availability.

APPLICABLE: To service under the Company's General Service Schedules 6, 6A, 7, 7A, 9, 10, 12, 23, 23A, 24, 35 and 35A in all territory served by the Company in the State of Idaho. This Schedule is applicable to new and existing Non-residential Facilities and dairy barns served under the Company's residential rate schedules.

CUSTOMER PARTICIPATION: Customer participation is voluntary and is initiated by following the participation procedures on the Idaho energy efficiency program section of the Company website, and available to customers without online access upon request. The Company shall have the right to qualify participants, at its discretion, based on criteria the Company considers necessary to ensure the effective operation of the measures and utility system. Criteria may include, but will not be limited to cost effectiveness.

DESCRIPTION: Ongoing program to provide incentives for a variety of equipment and operational improvements intended for and located in Non-residential Facilities. Periodic program changes will be made to encourage customer participation in the program and to insure or enhance program cost-effectiveness as defined by the Company.

QUALIFYING MEASURE: Measures which when installed in an eligible facility result in verifiable electric energy efficiency improvement compared to existing equipment or baseline equipment as defined by the Company. The baseline will be determined with reference to existing equipment, applicable state or federal energy codes, industry standard practice and other relevant factors.

QUALIFYING ENERGY MANAGEMENT:
Operational improvements which when implemented in an eligible facility result in verifiable electric energy savings compared to standard operations as determined by the Company.

(Continued)

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

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I.P.U.C. No. 1

Eighth Revision of Sheet No. 191
Canceling Seventh Revision of Sheet No. 191

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 191

STATE OF IDAHO

Customer Efficiency Services Rate Adjustment

PURPOSE: The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	2.25%
Schedule 6	2.25%
Schedule 6A	2.25%
Schedule 7	2.25%
Schedule 7A	2.25%
Schedule 9	2.25%
Schedule 10	2.25%
Schedule 11	2.25%
Schedule 12	2.25%
Schedule 23	2.25%
Schedule 23A	2.25%
Schedule 24	2.25%
Schedule 35	2.25%
Schedule 35A	2.25%
Schedule 36	2.25%

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I.P.U.C. No. 1

Second Revision of Sheet No. 197.1
Canceling First Revision of Sheet No. 197.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 197

STATE OF IDAHO

Federal Tax Act Adjustment

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

MONTHLY BILL: In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate.

Schedule 1	-0.182¢ per kWh
Schedule 6	-0.118¢ per kWh
Schedule 6A	-0.118¢ per kWh
Schedule 7	-0.224¢ per kWh
Schedule 7A	-0.224¢ per kWh
Schedule 9	-0.086¢ per kWh
Schedule 10	-0.155¢ per kWh
Schedule 11	-0.268¢ per kWh
Schedule 12	-0.100¢ per kWh
Schedule 23	-0.151¢ per kWh
Schedule 23A	-0.151¢ per kWh
Schedule 24	-0.118¢ per kWh
Schedule 35	-0.122¢ per kWh
Schedule 35A	-0.122¢ per kWh
Schedule 36	-0.154¢ per kWh
Schedule 400	-0.078¢ per kWh

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

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I.P.U.C. No. 1

Second Revision of Sheet No. 300.1
Canceling First Revision of Sheet No. 300.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 300

STATE OF IDAHO

Regulation Charges

AVAILABILITY: In all service territory served by the Company in the State of Idaho.

APPLICATION: For all customers utilizing the services of the Company as defined and described in the Electric Service Regulations.

SERVICE CHARGES:

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
3R.1	Service Connection Charge: Normal Office Hours	No Charge
	Monday through Friday except holidays 4:00 P.M. to 7:00 P.M.	\$50.00
	Weekends and holidays* 8:00 A.M. to 4:00 P.M.	\$50.00
	*Charge assessed if connection is requested and completed on the following holidays:	
	New Year's Day	Labor Day
	Idaho Human Rights Day	Thanksgiving
	Memorial Day	Friday after Thanksgiving
	Independence Day	Christmas Day
	Pioneer Day (July 24)	
7R.2	Meter Test for Accuracy Once in twelve months	No charge
	Two or more times in twelve months	Actual Cost
7R.3	Fee paid to mobile home operators who sub-meter tenants	\$1.15 per month per occupied space
8R.1	Late Payment Charge:	1% of delinquent balance per month
8R.2	Returned Payment Charge:	\$12.00

(continued)

Submitted Under Case No. PAC-E-21-07

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I.P.U.C. No. 1

Seventh Revision of Sheet No. 300.2
Canceling Sixth Revision of Sheet No. 300.2

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
8R.2	Paperless Bill Credit	-\$0.50
9R.4	Security Deposit for New Service:	
	Residential and Small Commercial	Up to one sixth of estimated annual billings.
	Industrial and Large Commercial	Up to two months peak billings.
10R.8	Reconnection Charges:	
	Remote Reconnection	\$7.00
	Non-Remote Reconnection	
	Monday through Friday except holidays.	
	8:00 A.M. to 4:00 P.M.	\$25.00
	4:00 P.M. to 7:00 P.M.	\$50.00
	Weekends and holidays*	
	8:00 A.M. to 4:00 P.M.	\$50.00
	*Charge assessed if reconnection is requested and completed on the following holidays:	
	New Year's Day	Labor Day
	Idaho Human Rights Day	Thanksgiving
	Memorial Day	Friday after Thanksgiving
	Independence Day	Christmas Day
	Pioneer Day (July 24)	
10R.8	Tampering Unauthorized Reconnection Charge:	\$75.00
10R.8	Field Visit Charge:	\$20.00
11R.1	Taxes	

<u>Municipality</u>	<u>Type of Tax or Fee</u>	<u>Ordinance No.</u>	<u>Amount of Tax or Fee</u>	<u>Date Ordinance Adopted</u>
City of Arco	Franchise	No. 2007-B	3.0%	July 23, 2007
City of Ammon	Franchise	No. 501	3.0%	May 19, 2011
City of Bloomington	Franchise	No. 2012-01	10.0%	May 10, 2012
City of Dubois	Franchise	No. 268	10.0%	March 7, 2012
City of Firth	Franchise	No. 159	1.0%	March 14, 2000
City of Franklin	Franchise	No. 2004-811	3.0%	September 23, 2004
City of Iona	Franchise	No. 40	3.0%	June 22, 1989
City of Lewisville	Franchise	No. 2011-2	2.0%	September 14, 2011
City of McCammon	Franchise	No. 462	3.0%	September 7, 2011
City of Mud Lake	Franchise	No. 60904	2.0%	June 9, 2004
City of Paris	Franchise	No. 338	3.0%	November 2, 1998
City of Preston	Franchise	No. 2005-4	3.0%	August 8, 2005

(Continued)



I.P.U.C. No. 1

Fourth Revision of Sheet No. 300.3
Canceling Third Revision of Sheet No. 300.3

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Municipality</u>	<u>Type of Tax or Fee</u>	<u>Ordinance No.</u>	<u>Amount of Tax or Fee</u>	<u>Date Ordinance Adopted</u>
City of Rexburg	Franchise	No. 929	6.0%	December 8, 2004
City of Rigby	Franchise	No. 453	3.0%	May 21, 1996
City of Ririe	Franchise	No. 104	3.0%	December 31, 1990
City of St. Anthony	Franchise	No. 20011-10	1.0%	September 22, 2011
City of Shelley	Franchise	No. 375	3.0%	October 1, 1995
City of Spencer	Franchise	No. 2008-1	2.0%	June 20, 2008
City of Sugar City	Franchise	No. 204	3.0%	June 13, 1996

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
12R.1	Minimum Engineering Costs	\$200
12R.3	Facilities Charges on Facilities less than 46,000 Volts	
	Facilities Installed at Customer's Expense	0.35% per month
	Facilities Installed at Company's Expense	1.15% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Facilities Installed at Customer's Expense	0.15% per month
	Facilities Installed at Company's Expense	0.80% per month
12R.13	Temporary Service Charge: Service Drop and Meter only (Charge is for connection and disconnection)	\$200.00
12R.15	Contract Administration Allowance	\$250
25R.1	Customer Guarantee Credit 1: Restoring Supply After an Outage	\$50.00
	For each additional 12 hours	\$25.00
25R.2	Customer Guarantee Credit 2: Appointments	\$50.00
25R.2	Customer Guarantee Credit 3: Switching on Power	\$50.00
25R.2	Customer Guarantee Credit 4: Estimates for New Supply	\$50.00

(continued)

Submitted Under Case No. PAC-E-21-07

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EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

**First Revision of Sheet No. 300.4
Canceling Original Sheet No. 300.4**

ELECTRIC SERVICE SCHEDULE NO. 300 - Continued

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25R.3	Customer Guarantee Credit 5: Responding to Bill Inquiries	\$50.00
25R.3	Customer Guarantee Credit 6: Resolving Meter Problems	\$50.00
25R.3	Customer Guarantee Credit 7: Notifying of Planned Interruptions	\$50.00

Submitted Under Case No. PAC-E-21-07

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EFFECTIVE: January 1, 2022



I.P.U.C. No. 1

Twelfth Revision of Sheet No. 400.1
Canceling Eleventh Revision of Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 33.260 mills per kilowatt hour

Customer Charge: \$1,556.00 per Billing Period

Firm Demand Charge: \$15.61 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 33.260 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.96/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.



IDAHO PUBLIC UTILITIES COMMISSION
Approved Feb. 1, 2022 Effective Jan. 1, 2022
Per O.N. 35277
Jan Noriyuki Secretary

I.P.U.C. No. 1

**First Revision of Sheet No. C
Canceling Original Sheet No. C**

ELECTRIC SERVICE REGULATIONS

of

ROCKY MOUNTAIN POWER

Salt Lake City, Utah

for

ELECTRIC SERVICE

In The

STATE OF IDAHO

Under

IDAHO PUBLIC UTILITIES COMMISSION

TARIFF NO. 1

**Issuing Officer
Joelle R. Steward
Vice President, Regulation
Salt Lake City, UT**

Submitted Under Case No. PAC-E-21-07

ISSUED: November 8, 2021

EFFECTIVE: January 1, 2022

6. ADJUSTMENT FOR BILLING ERROR

Corrected billings may be made to adjust for billing errors including but not limited to reasons such as a meter malfunctioned or failed, bills were estimated, metering equipment was incorrectly installed or programmed, or bills were inaccurately prepared as follows:

- (a) If the time when the malfunction or error began cannot be reasonably determined to have occurred within a specific billing period, the corrected billings shall not exceed the most recent six months before the discovery of the malfunction or error.
- (b) If the time when the malfunction or error began can be reasonably determined and the Customer was undercharged, the corrected billing may not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the malfunction or error began can be reasonably determined and the Customer was overcharged, the corrected billing may go back to that time but not to exceed three (3) years from the time the malfunction or error occurred. Under no circumstances shall the adjustment exceed three (3) years.

7. BILLING UNDER INAPPROPRIATE TARIFF SCHEDULE

Corrected billings shall be made to adjust for billing under inappropriate tariff Schedules as follows:

- (a) If the time when the error began cannot be reasonably determined to have occurred within a specific billing period, the corrected bill shall not exceed the most recent six (6) months.
- (b) If the time when the error began can be reasonably determined and the Customer was undercharged, the corrected billing shall not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the error can be reasonably determined and the Company determined the Customer was overcharged the corrected billing shall go back to that time, but not to exceed three (3) years from the time the error occurred.

The Company shall not be required to adjust billings when it has acted in good faith based on the best available information or when the Customer was given written notice of options under the tariff schedules and did not make timely election to choose available options.

8. RETURNED PAYMENT CHARGE

A charge as specified in Schedule 300 may be made and collected by Company for each payment returned by a bank to the Company.

9. PAPERLESS BILL CREDIT

The Company will provide a Paperless Bill Credit as shown in Schedule 300 to Customers on a metered service schedule who enroll in paperless billing.

CERTIFICATE OF SERVICE

I hereby certify that on this 21st of January, I caused to be served, via e-mail a true and correct copy of Rocky Mountain Power's Compliance Filing to the following:

Case No. PAC-E-21-07

COMMISSION STAFF	
Dayn Hardie (C) John Hammond, Jr. (C) Deputy Attorneys General Idaho Public Utilities Commission 11331 W. Chinden Blvd., Bldg No. 8, Suite 201-A (83714) PO Box 83720 Boise, ID 83720-0074 dayn.hardie@puc.idaho.gov john.hammond@puc.idaho.gov	
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COMMUNITY ACTION PARTNERSHIP ASSOCIATION OF IDAHO	
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Dated this 21st day of January, 2022.



Mary Penfield
Adviser, Regulatory Operations